# JEFFERSON COUNTY DEPARTMENT OF HEALTH AIR POLLUTION PROGRAM

### TITLE V OPERATING PERMIT

Permittee:

Vulcan Painters, Inc.

Location:

1550 Vulcan Road

Pinson, Alabama 35215

Permit No:

4-07-0002-04

Issuance Date:

May 12, 2014

**Expiration Date:** 

May 11, 2019

Nature of Business:

Surface Coating of Miscellaneous Metal Parts and Products

Emissions Unit No.	Emissions Unit Description
003	Surface Coating of Miscellaneous Metal Parts and Products Operations, subject to 40 <u>CFR</u> 63, Subpart MMMM, and Abrasive Blasting Operations

This Permit is issued pursuant to and is conditioned upon the compliance with the provisions of the Jefferson County Board of Health Air Pollution Control Rules and Regulations, Section 18 of the Alabama Air Pollution Control Act of 1971, Act No. 769 (Regular Session, 1971), Section 22-28-16 of the Alabama Air Pollution Control Act as amended, Orders of the Jefferson County Board of Health, Orders of the Director of the Alabama Department of Environmental Management, and any applicable local, state or federal Court Order. This Permit is subject to the accuracy of all information submitted relating to the permit application and to the conditions appended hereto. It is valid from the date of issuance until the expiration date and shall be posted or kept under file at the source location described above and shall be made readily available for inspection at any reasonable time to any and all persons who may request to see it. This Permit is not transferable.

Pursuant to the Clean Air Act Amendments of 1990 (CAAA), all conditions of this permit are Federally enforceable by EPA, The Jefferson County Board of Health and citizens in general. Those provisions which are not required by the CAAA are considered to be Jefferson County provisions and are not Federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.

Jonathan Stanton, Director Environmental Health Services

Approved:

Mark Wilson, M.D.

Health Officer



## **GENERAL PERMIT CONDITIONS**

In addition to compliance with Alabama Air Pollution Control Act Number 769 (Regular Session, 1971) and Act Number 612 (Regular Session, 1982) and with all applicable Air Pollution Control Rules and Regulations, the conditions which are listed below are hereby contained in and made a part of this permit:

No.	Federally Enforceable General Permit Conditions	Regulations
1.	Basis for Permit This Operating Permit is issued based on provisions contained in all existing Jefferson County Board of Health Air Pollution Control Rules and Regulations (hereinafter called Rules and Regulations in this permit). In the event amendments, revisions or additions are made to these Rules and Regulations, it shall be the responsibility of the permit holder (hereinafter called the permittee in this permit) to comply with such new Rules and Regulations. Additions and revisions to the conditions in this Operating Permit will be made by the Jefferson County Department of Health (hereinafter called the Department), if necessary, to assure that the Rules and Regulations are not violated.	AL Act 769
2.	Authority Nothing in this Operating Permit or conditions appended thereto shall negate any authority granted to this Department or the Health Officer pursuant to Alabama Air Pollution Control Act No. 769 (Regular Session, 1971) and Act No. 612 (Regular Session, 1982) or any regulations promulgated thereunder.	AL Act 769
3.	Acceptance of Permit The permittee is required to bring the operation of a source within the standards of Paragraph 18.2.8(a) of the Rules and Regulations. Commencing construction or operation of the source shall be deemed acceptance of all conditions specified. A Title V Operating Permit with revised conditions may be issued upon receipt of a new application if the permittee demonstrates that the source can operate within the standard of Paragraph 18.2.8(a) of the Rules and Regulations under the revised conditions. This Title V permit supersedes all permits previously issued by the Department to this facility.	18.2.4
4.	<ul> <li>Compliance With Existing and Future Regulations</li> <li>A. The permittee shall comply with all conditions of the Rules and Regulations.</li> <li>B. The permittee shall continue to comply with the applicable requirements with which the company has certified that it is already in compliance.</li> <li>C. The permittee shall comply in a timely manner with applicable requirements that become effective during the term of this permit, and shall follow any more detailed schedule of compliance set forth in the applicable requirement.</li> <li>D. The permittee shall notify the Department in writing within 2 working days of becoming subject to a federal MACT standard pursuant to Section 112 of the Act.</li> </ul>	18.5.6 18.4.8(h) 18.7.6
5.	Noncompliance Noncompliance with a permit will constitute a violation of the Act and the Rules and Regulations and may result in enforcement action; including but not limited to, permit termination, revocation and reissuance, or modification; or denial of a permit renewal application.	18.5.6
6.	Compliance Defense The permittee shall not use as a defense in an enforcement action, that maintaining compliance with permit conditions would have required halting or reducing the permitted activity.	18.5.7
7.	Credible Evidence Any credible evidence or information relevant to whether a source may have been in compliance with applicable requirements can be used to establish whether or a not an owner or operator has violated or is in violation of any rule or standard in these Regulations.	1.18
8.	Circumvention  No person shall cause or permit the installation or use of any device or any means which, without resulting in reduction in the total amount of air contaminant emitted, conceals or dilutes any emission of air contaminants which would otherwise violate these rules and regulations.	1.15 63.4

No.	Federally Enforceable General Permit Conditions	Regulations
9.	Bypass Prohibited	18.2.4
	The permittee shall not bypass, without prior approval from this Department, any air	
	pollution control device. The permittee shall not shut down any air pollution control device	
	unless such shutdown is accompanied by the corresponding shutdown of the respective	
	source which the device is intended to control.	
10.	Shutdown of Control Equipment	1.12.1
	In the case of shutdown of air pollution control equipment for scheduled maintenance, the	
	intent shall be reported to this Department at least 24 hours prior to the planned shutdown	
	unless the scheduled shutdown is accompanied with the shutdown of the source being	
	controlled, including the information listed in Section 1.12.1.	
11.	Maintenance of Controls	18.2.4
	If a control device is installed at the facility, the following requirements apply:	
	A. The permittee shall equip each fabric filter particulate matter control device with a	
	pressure differential measuring device to measure the pressure drop across the filter	
	media in the control device. The device shall be installed in a location which is easily	
	accessible for inspection by Department personnel.	
	B. All air pollution control devices and capture systems for which this permit is issued shall	
	be maintained and operated at all times in accordance with the manufacturer's	
	specifications or alternative procedures approved by the Department so as to minimize	
	the emissions of air contaminants. Procedures for ensuring that the above equipment is	
]	properly operated and maintained so as to minimize the emissions of air contaminants	
	shall be maintained near the source and provided to the Department upon request.	
	C. The permittee shall conduct routine inspections on all required control equipment. All inspection results and repair work performed on the pollution control device shall be	
	recorded. These records shall be kept in a permanent form suitable for inspection.	
12.	Nothing in this Operating Permit shall alter or affect the following:	10.10.2
	A. The provisions of Section 303 of the Act (emergency orders), including the authority of	18.10.3
	the Administrator under that section;	
	B. The liability of an owner or operator of a source for any violation of applicable	
	requirements prior to or at the time of permit issuance;	
	C. The applicable requirements of the acid rain program, consistent with Section 408(a) of	
	the Act; or	
	D. The ability of EPA to obtain information from a source pursuant to Section 114 of the	
	Act.	
13.	Additional Information	18.4.7
	The permittee shall submit any additional information to the Department to supplement or	10,
	correct an application promptly after becoming aware of the need for additional or corrected	
	information. Also, the permittee shall submit additional information concerning any new	
	requirements which have become applicable after a complete application has been filed but	
	before a draft permit is released.	
14.	Display and Availability of Permit	18.2.2
	The permittee shall keep this Operating Permit under file or on display at all times at the site	
	where the source is located and shall make the permit available for inspection by any and all	
	persons who may request to see it.	
15.	Payment of Fees	18.5.11
į	The permittee must have paid all fees required by the Rules and Regulations or the Operating	Chapter 16
l	Permit is not valid. Payment of operating permit fees required under Chapter 16 of the Rules	16.5
	and Regulations shall be made on or before the date specified under Section 16.5.1 of the	
	Rules and Regulations of each year. Failure to make payment of fees within 30 days of the	
	specified date shall cause the assessment of a late fee of 3% (of the original fee) per month or	
	fraction thereof.	
16.	Transfer	18.2.6
1	This permit is not transferable, whether by operation of law or otherwise, either from one	
	location to another, from one piece of equipment to another or from one person to another	
	except as provided in Subparagraph 18.13.1(a)(5) of the Rules and Regulations.	

No.	Federally Enforceable General Permit Conditions	Regulations
17.	New Air Pollution Sources and Changes to Existing Units  A new permit application must be made for new sources, replacements, alterations or design changes which may result in the issuance of, or an increase in the issuance of, air contaminants, or the use of which may eliminate or reduce or control the issuance of air contaminants.	1.5.15
18.	Construction Not In Accordance with Applications  If the source permitted herein has not been constructed in accordance with the Operating Permit application and if the changes noted are of a substantial nature in that the amount of air contaminants emitted by the source may be increased or in that the effect is unknown, then the Operating Permit shall be revoked. No further application for an Operating Permit shall be accepted until the source has been reconstructed in accordance with the Operating Permit or until the permittee has proven to the Department that the change will not cause an increase in the emission of air contaminants.	18.2.8(e)
19.	Expiration A source's right to operate shall terminate upon the expiration of this Operating Permit unless a timely complete renewal application has been submitted at least 6 months, but not more than 18 months before the date of expiration or the Department has taken final action approving the source's application for renewal by the expiration date. The expiration date of this Operating Permit is printed on the first page of this permit.	18.4.3 18.5.2 18.12.2(b)
20.	<ul> <li>Revocation This Operating Permit may be revoked for any of the following reasons: A. Failure to comply with any conditions of the permit; B. Failure to establish and maintain such records, make such reports, install, use and maintain such monitoring equipment or methods; and sample such emissions in accordance with such methods at such locations, intervals and procedures as may be prescribed in accordance with Section 1.9.2 of the Rules and Regulations; C. Failure to comply with any provisions of any Department administrative order issued concerning the permitted facility; D. Failure to comply with the Rules and Regulations; or E. For any other cause, after a hearing which establishes, in the judgment of the Department, that continuance of the permit is not consistent with the purpose of the Act or Rules and Regulations. </li> </ul>	18.2.9
21.	Severability In case of legal challenge to any portion of this Title V Operating Permit, the remainder of the permit conditions shall continue in force.	18.5.5
22.	<ul> <li>Reopening for Cause</li> <li>Under any of the following circumstances, this Operating Permit will be reopened and revised prior to the expiration of the permit:</li> <li>A. Additional applicable requirements under the Clean Air Act become applicable to the permittee with a remaining permit term of 3 or more years. Such a reopening shall be completed no later than 18 months after promulgation of the applicable requirements. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire.</li> <li>B. Additional requirements (including excess emissions requirements) become applicable to an affected source under the acid rain program. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into this permit.</li> <li>C. The Department, ADEM or EPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.</li> <li>D. The Administrator, ADEM or the Department determines that this permit must be revised or revoked to assure compliance with the applicable requirements.</li> </ul>	18.13.5
23.	Changes or Termination for Cause – No Stay of Permit Conditions  This permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance or termination, or of a notification of a planned change or anticipated noncompliance will not stay any permit condition.	18.5.8

No.	Federally Enforceable General Permit Conditions	Regulations
24.	Requests for Information	18.5.10
	The permittee shall furnish to the Department within 30 days, or for such other reasonable	
	time as the Department may set, any information that the Department may request in writing	
	copies of records required to be kept by the permit to determine whether cause exists for	
	modifying, revoking and reissuing, or terminating the permit or to determine compliance.	
25.	Entry and Inspections	18.7.2
	The permittee shall allow the Department or authorized representative, upon presentation of	18.2.9(d)
	credentials and other documents that may be required by law, to conduct the following:	
	A. Enter upon the permittee's premises where a source is located or emissions related activity is conducted or where records are kept pursuant to the permit conditions;	
	B. Review and/or copy at reasonable times any records kept pursuant to the permit	
	conditions;	
	C. Inspect at reasonable times any facilities, equipment (including monitoring and air	
	pollution control equipment), practices or operations required by the permit; and	
	D. Sample or monitor at reasonable times substances or parameters for the purpose of	
	assuring compliance with the permit or other applicable requirements.	
	Denial of access upon proper identification is grounds for permit revocation.	
26.	Flexibility Changes	18.13.2
	Certain changes (per Section 502 (b)(10) of the Act) can be made to this Operating Permit	
	without a revision if no modification as defined in the Rules and Regulations would occur	
	and the changes do not exceed the emissions allowed under this permit provided that written	
	notification is sent to the Department and EPA at least 7 days before the change is made. The	
İ	written notification shall describe the proposed change, the date of the change, any change in	
	emissions, and any term or condition of the permit which is no longer valid due to the	
27.	change.  Minor Permit Modifications	10 12 2(-)(1)
27.	Minor permit modification procedures may be used only for those permit modifications that:	18.13.3(a)(1) 18.13.3
	A. Do not violate any applicable requirement;	16.15.5
	B. Do not involve significant changes to existing monitoring, reporting, or record keeping	
	requirements in the permit;	
	C. Do not require or change a case-by-case determination of an emission limitation or other	
	standard, or a source-specific determination for temporary sources of ambient impacts,	
	or a visibility or increment analysis;	
	D. Do not seek to establish or change a permit term or condition for which there is no	
	corresponding underlying applicable requirement and that the source has assumed to	
	avoid an applicable requirement to which the source would otherwise be subject;	
	<ul><li>E. Are not modifications under any provision of title I of the Act; and</li><li>F. Are not required by Part 18.12 of this Chapter to be processed as a significant</li></ul>	
	modification.	
	An application requesting the use of minor permit modification procedures shall meet the	
	requirements of Section 18.4.8 relative to the modification and shall include the information	
	listed at 18.3.3(b).	
28.	Significant Modifications	18.13.4
	Modifications that are significant modifications under the PSD (Part 2.4) or nonattainment	
	(Part 2.5) regulations, are modifications under the NSPS or NESHAPS regulations, or	
	otherwise do not meet the requirements for minor permit modifications from Section 18.13.3	
	of the Rules and Regulations must be incorporated in the Operating Permit using the	
	requirements for sources initially applying for an Operating Permit, including those for	
	applications, public participation, review by affected States, review by ADEM, and review	
20	by EPA, as described in Parts 18.4 and 18.15 of the Rules and Regulations.	10.50
29.	Property Rights and Privileges  No property rights of any cort or any evaluative privilege are conveyed through the issuence	18.5.9
	No property rights of any sort or any exclusive privilege are conveyed through the issuance of this Operating Permit	
30.	of this Operating Permit.  Alternative Operating Scenarios	10512
50.	No alternative operating scenarios were identified by the permittee in its application.	18.5.13
	1 140 anotherize operating sections were identified by the permittee in its application.	

No.	· Federally Enforceable General Permit Conditions	Regulations
31.	Economic Incentives	18.5.12
	No permit revision shall be required under any approved economic incentives, marketable	
	permit emissions trading and other similar programs or processes for changes that are	
	provided for in the Operating Permit.	
32.	Trading of Emissions Increases or Decreases	18.5.14
	The permittee did not request authorization to trade emissions increases and decreases.	
33.	Emission Reduction Plan	18.2.8(b)
	Upon notification by this Department, the permittee shall submit an Air Pollution Emission	
	Reduction Plan in a format approved by this Department concerning air contaminant emissions reductions to be taken during declared air pollution episodes.	
34.	Emergency Provision	18.11.2
) 34.	A. An "emergency" means any situation arising from sudden and reasonably unforeseeable	10.11.2
	events beyond the control of the source, including acts of God, which situation requires	
	immediate corrective action to restore normal operation, and that causes the source to	
	exceed a technology-based emissions limitation under the Operating Permit, due to	
	unavoidable increases in emissions attributable to the emergency. An emergency shall	
	not include noncompliance to the extent caused by improperly designed equipment, lack	
1	of preventative maintenance, careless or improper operation, or operator error.	
	B. Exceedances of emission limits during emergencies (as defined above) at a facility may	
	be exempted from being violations provided that:	
1	1. The permittee can identify the cause(s) of the emergency;	
	2. At the time of the emergency, the permitted facility was being properly operated;	
	3. During the period of the emergency the permittee took all reasonable steps to	
	minimize levels of emissions that exceeded the emission standards, or other	
	requirements in the permit;	
	4. The permittee submitted notice of the emergency to the Health Department within 2	
	working days of the time when emission limitations were exceeded due to the emergency, including those deviations attributable to upset conditions as defined in	
İ	the permit, the probable cause of said deviations, and any corrective actions or	
	preventive measures that were taken;	
	5. The permittee submitted a written documentation of what was reported in the notice	
	of the emergency to the Department within 5 working days of the emergency; and	
	6. The permittee immediately documented the emergency exceedance in an	
	"Emergency Log", which shall be maintained for 5 years in a form suitable for	
	inspection upon request by a representative of the Department.	
	C. This provision is in addition to any emergency or upset provision contained in any	
	applicable requirement.	
L	D. The Health Officer shall be the sole determiner of whether an emergency has occurred.	
35.	Fugitive Dust	6.2.1
	The permittee shall take reasonable precautions to prevent dust from any operation, process, handling, storage, or transportation activity, including dust from paved and unpaved roads	6.2.2
	and grounds in the source permitted herein from becoming airborne. The permittee shall not	18.2.8(a)
	cause or allow the discharge of visible emissions which travel beyond the property line of the	
	facility. Reasonable precautions for dust minimization include, but are not limited to:	
	A. Unpayed plant or haul roads and grounds will be maintained in the following manner so	
	that dust will not become airborne:	
	1. By the application of water any time the surface of the road is sufficiently dry to	
	allow the creation of dust emissions by the act of wind or vehicular traffic;	
	2. By reducing the speed of vehicular traffic to a point below that at which dust	
	emissions are created;	
	3. By paving;	
	4. By the application of binders (chemical dust suppressants) to the road surface at any	
	time the road surface at any time the road surface is found to allow the creation of	
	dust emissions; or	
	5. By any combination of the above methods which results in the prevention of dust	
	becoming airborne from the road surface. Other dust control methods not listed	

No.	Federally Enforceable General Permit Conditions	Regulations
	above may be used if approved by the Department.	
	B. Paved plant roads and grounds shall be maintained in the following manner so that dust	
	will not become airborne:	
	<ol> <li>Mechanical cleaning (vacuuming);</li> </ol>	
	2. Water flushing;	
	3. Earth or other dust-forming material that is deposited on the paved roads shall be	
	removed at the earliest opportunity subject to safety;	
	4. Paving or using a chemical dust suppressant on unpaved access points;	
	5. Washing and dewatering tires and the underbody of trucks which enter a paved road	
	from an unpaved road; or	
	6. By any combination of the above methods which results in the prevention of dust	
	becoming airborne from the road surface. Other dust control methods not listed	
	above may be used if approved by the Department.	
36.	Obnoxious Odors	6.2.3
	This Operating Permit is issued with the condition that, should obnoxious odors arising from	
	the plant operations be verified by Department inspectors, measures to abate the odorous	
	emissions shall be taken upon determination by this Department that these measures are	
	technically and economically feasible.	
37.	Title IV Requirements (Acid Rain Program)	18.5.1(b)
	Where an applicable requirement of Chapter 18 of the Rules and Regulations is more	18.5.4
	stringent than an applicable requirement of regulations promulgated under Title IV of the	
	Act (the acid rain program), both provisions shall be incorporated into the permit and shall	
	be enforceable by the Department. Emissions exceeding any allowances that the permittee	
	lawfully holds under title IV of the Act or the regulations promulgated thereunder are	
	prohibited. No permit revision shall be required for increases in emissions that are authorized	
l	by allowances acquired pursuant to the acid rain program, provided that such increases do	
	not require a permit revision under any other applicable requirement. No limit shall be	
	placed on the number of allowances held by the permittee, however, allowances may not be	
	used as a defense to noncompliance with any other applicable requirement. Any such	
	allowance shall be accounted for according to the procedures established in the regulations	
	promulgated pursuant to Title IV of the Act.	
38.	Title VI Requirements (Refrigerants)	40 <u>CFR</u> 82
	Any facility having appliances or refrigeration equipment, including air conditioning	18.1.1(e)(10)
	equipment, which use Class I or Class II ozone-depleting substances such as	18.1.1(w)(4)
	chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR 82,	
	Subpart A, Appendices A and B, shall service, repair, and maintain such equipment	
	according to the work practices, personnel certification requirements, and certified recycling	
	and recovery equipment specified in 40 <u>CFR</u> 82, Subpart F.	
	A. No person shall knowingly vent or otherwise release any Class I or Class II substance	
	into the environment during the repair, servicing, maintenance, or disposal of any such	
	device except as provided in 40 <u>CFR</u> 82, Subpart F.	
	B. The responsible official shall comply with all reporting and recordkeeping requirements	
	of 40 <u>CFR</u> 82.166. Reports shall be submitted to the U.S. EPA and the Department as	
	required.	
39.	Asbestos Demolition and Renovation	40 <u>CFR</u> 61
	Demolition and renovation activities at this facility are subject to the National Emission	14.2.12
	Standard for Asbestos, 40 <u>CFR</u> 61, Subpart M. To determine the applicable requirements of	14.2.12(a)(1)
	the Standard, the permittee must thoroughly inspect the affected part of the facility where the	
	demolition or renovation operation will occur for the presence of asbestos, including	
	Category I and Category II nonfriable asbestos-containing materials, prior to the	
	commencement of the demolition or renovation operation. The permittee shall comply with	
	all applicable sections of the Standard, including notification requirements, emission control	
	and waste disposal procedures. The permittee shall also ensure that anyone performing	
	asbestos-related work at the facility is trained and certified according to the Alabama	
	Department of Environmental Management's regulations for Asbestos Contractor	
	Certification.	

<ul> <li>40. Prevention of Accidental Releases The permittee shall comply with the requirements of Section 112 (r) of the Act to prevent accidental releases of any substance listed pursuant to Paragraph (3) of Section 112 (r) or any other extremely hazardous substance.</li> <li>41. Retaution of Records Records of all required monitoring data, materials usage, measurements, analyses, reports, MSDS, and other support information shall be retained for a minimum of 5 years from the date when the record was generated. Records must be kept on the date occurrence, measurement, maintenance, corrective action, report, or record, but may be maintained offsite for the remaining 3 years. Records may be kept in hard copy or electronically. Required records are identified in the emission unit section.</li> <li>42. Submission of Reports and Notifications The permittee shall submit all reports and notifications required by any applicable NESHAP to the Department. The reports may be sent by U. S. mail, fax (205/939-1613), or by another carrier. Reports submitted by US mail shall be postanked on or before the due date. Reports submitted by any other carrier shall be received by the Department on or before the due date. Reports submitted by US mail shall be postanked on the following schedule:  A. Annual Production and Emissions Report, due February 10 of each year covering the pervious calendar year.  B. Annual Title V Compliance Certification, covering the period from June 26 to June 25 of the following year, due by July 25 each year.  C. 6-Month Monitoring Report for Title V &amp; Subpart MMMM, due July 31 (covering January 1 to June 30) and January 31 (covering July to December of the previous year).  D. Episodic reporting of malfunctions, deviations, emergencies and violations from the permit within 2 working days of the malfunction, deviations, emergencies and violations from the permit within 2 working days of the malfunction, deviations, emergencies and violations from the permit within 2 working days of the malfunction of th</li></ul>	No.	Federally Enforceable General Permit Conditions	Regulations
accidental releases of any substance listed pursuant to Paragraph (3) of Section 112 (r) or any other extremely hazardous substance.  8. Revords of all required monitoring data, materials usage, measurements, analyses, reports, MSDS, and other support information shall be retained for a minimum of 5 years from the date when the record was generated. Records must be readily accessible and suitable for inspection. Each record must be kept on sonife for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, but may be maintained offsite for the remaining 3 years. Records may be kept in hard copy or electronically. Required records are identified in the emission unit section.  42. Submission of Reports and Notifications The permittee shall submit all reports and notifications required by any applicable NESHAP to the Department. The reports may be sent by U. S. mail, fax (205939-1513), or by another carrier. Reports submitted by US mail shall be postmarked on or before the due date. Reports submitted by any other carrier shall be received by the Department on or before the due date. Reports submitted by any other carrier shall be received by the Department on or before the due date. The following reports are required to be submitted on the following schedule:  A. Annual Production and Emissions Report, due February 10 of each year covering the pervious calendar year.  B. Annual Title V Compliance Certification, covering the period from June 26 to June 25 of the following year, due by July 25 each year.  C. 6-Month Monitoring Report for Title V & Subpart MMMM, due July 31 (covering January 1 to June 30) and January 31 (covering July to December of the previous year).  D. Episodic reporting of malfunctions, deviations, emergencies and violations from the permit within 2 working days of the malfunction, deviations, emergencies and violations from the permit within 2 working days of the malfunction with the emission limitations, standards and work practices li	40.		112 (r)
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A source emissions test may be required by this Department at any time. The permittee shall 1.10.3	45		1.9.1
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r or , , , , , , , , , , , , , , , , , ,		provide each point of emission with sampling ports, ladders, stationary platforms, and other	18.2.5

No.	Federally Enforceable General Permit Conditions	Regulations
	safety equipment to facilitate testing. The permittee shall notify the Department in writing at least 2 weeks prior to conducting an emissions test on any other source. This notice shall state the source to be tested, the proposed time and date(s) of the test, the purpose of the test, and the methods to be used. A site-specific test plan including quality assurance procedures shall be prepared for sources subject to NESHAP and made available to the Department on request. The methods for such testing shall be in accordance with procedures established by $40 \ \underline{CFR} \ 51, 40 \ \underline{CFR} \ 60, 40 \ \underline{CFR} \ 61,$ and $40 \ \underline{CFR} \ 63$ . Testing shall be performed during normal operating conditions, which do not include periods of startup, shutdown, or malfunction. The permittee shall submit the results of all emissions tests in 1 bound copy and 1 electronic copy to this Department within a time period specified by this Department; however, not to exceed 3 weeks from the test completion date.	18.2.8(c) 63.7 63.9(e)
46.	<u>Definitions</u>	1.3 63.3981
	For the purposes of this Major Source Operating Permit, the following terms will have the meanings ascribed to in this permit:	98.2
	"12-Month Rolling Average" means a method of determination of compliance with an emission limit calculated after the end of each month as the average of the monthly emission rates for the 12 most recent completed months.	
	"12-Month Rolling Total" means a method of determination of compliance with an annual limit calculated after the end of each month as the sum of the monthly emissions for the 12 most recent completed months.	
	"40 CFR 63" shall be an acronym for Part 63 of Title 40 of the Code of Federal Regulations.	
	"40 CFR 98" shall be an acronym for Part 98 of Title 40 of the Code of Federal Regulations.	
	"Act" shall mean the Clean Air Act, as amended, 42 U.S.C. 7401, et seq.	
	"ADEM" shall mean the Alabama Department of Environmental Management.	
	"Additive" means a material that is added to a coating after purchase from a supplier (e.g., catalysts, activators, accelerators).	
	"Add-on control" means an air pollution control device, such as a thermal oxidizer or carbon adsorber, that reduces pollution in an air stream by destruction or removal before discharge to the atmosphere.	
	"Adhesive, adhesive coating" means any chemical substance that is applied for the purpose of bonding two surfaces together. Products used on humans and animals, adhesive tape, contact paper, or any other product with an adhesive incorporated onto or in an inert substrate shall not be considered adhesives under this Subpart MMMM.	
	"Cleaning material" means a solvent used to remove contaminants and other materials, such as dirt, grease, oil, and dried or wet coating (e.g., depainting or paint stripping), from a substrate before or after coating application or from equipment associated with a coating operation, such as spray booths, spray guns, racks, tanks, and hangers. Thus, it includes any cleaning material used on substrates or equipment or both.	
	"Coating" means a material applied to a substrate for decorative, protective, or functional purposes. Such materials include, but are not limited to, paints, sealants, liquid plastic coatings, caulks, inks, adhesives, and maskants. Decorative, protective, or functional materials that consist only of protective oils for metal, acids, bases, or any combination of these substances, or paper film or plastic film which may be pre-coated with an adhesive by the film manufacturer, are not considered coatings for the purposes of this subpart. A liquid plastic coating means a coating made from fine particle-size polyvinyl chloride (PVC) in solution (also referred to as a plastisol).	
	"Coating operation" means equipment used to apply cleaning materials to a substrate to prepare it for coating application (surface preparation) or to remove dried coating; to apply	

No.	Federally Enforceable General Permit Conditions	Regulations
	coating to a substrate (coating application) and to dry or cure the coating after application; or to clean coating operation equipment (equipment cleaning). A single coating operation may include any combination of these types of equipment, but always includes at least the point at which a given quantity of coating or cleaning material is applied to a given part and all subsequent points in the affected source where organic HAP are emitted from the specific quantity of coating or cleaning material on the specific part. There may be multiple coating operations in an affected source. Coating application with handheld, non-refillable aerosol containers, touch-up markers, or marking pens is not a coating operation for the purposes of Subpart MMMM.	
	"Coatings solids" means the nonvolatile portion of the coating that makes up the dry film.	
	"Carbon dioxide equivalent or $CO_2e$ " means the number of metric tons of $CO_2$ emissions with the same global warming potential as one metric ton of another greenhouse gas, and is calculated using Equation A-1 of 40 <u>CFR</u> 98.	
	"Department" shall mean the Jefferson County Department of Health.	·
	"Deviation" means any instance in which the permittee fails to meet any requirement or obligation established by regulation, including but not limited to any emission limitation, work practice standard, or any permit term or condition. For purposes of Subpart MMMM, deviation means any time the permittee:  1. Fails to meet any requirement or obligation established by Subpart MMMM including but not limited to, any emission limit or operating limit or work practice	
	<ul> <li>standard;</li> <li>Fails to meet any term or condition that is adopted to implement an applicable requirement in Subpart MMMM and that is included in the operating permit for any affected source required to obtain such a permit; or</li> <li>Fails to meet any emission limit, or operating limit, or work practice standard in Subpart MMMM during startup, shutdown, or malfunction, regardless of whether or not such failure is permitted by Subpart MMMM.</li> </ul>	
	"Emission limitation" means the aggregate of all requirements associated with a compliance option including emission limit, operating limit, work practice standard, etc.	
	"Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God. These are situations that require immediate corrective actions(s) to restore normal operation, and that cause the facility to exceed a technology based emission limitation set by the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.	
	"Emissions unit" means any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant or any pollutant listed under Section 112(b) of the Act.	
	"EPA" means the U.S. Environmental Protection Agency.	
	"General use coating" means any material that meets the definition of coating but does not meet the definition of high performance coating, rubber-to-metal coating, magnet wire coating, or extreme performance fluoropolymer coating as defined in Subpart MMMM.	
	"GHG" shall be an acronym for greenhouse gas.	
	"HAP" shall be an acronym for Hazardous Air Pollutant.	
	"Hazardous Air Pollutant" means any of the substances listed in Appendix D of the Rules and Regulations.	
	"Manufacturer's formulation data" means data on a material (such as a coating) that are	

No.	Federally Enforceable General Permit Conditions	Regulations
	supplied by the material manufacturer based on knowledge of the ingredients used to manufacture that material, rather than based on testing of the material with the test methods specified in 40 CFR 63.3941. Manufacturer's formulation data may include, but are not limited to, information on density, organic HAP content, volatile organic matter content, and coating solids content.	
	"Mass fraction of organic HAP" means the ratio of the mass of organic HAP to the mass of a material in which it is contained, expressed as kg of organic HAP per kg of material.	
	"NESHAP" shall be an acronym for "National Emission Standards for Hazardous Air Pollutants."	
	"Non-HAP coating" means, for the purposes of Subpart MMMM, a coating that contains no more than 0.1 percent by mass of any individual organic HAP that is an OSHA-defined carcinogen as specified in 29 <u>CFR</u> 1910.1200(d)(4) and no more than 1.0 percent by mass for any other individual HAP.	
	"Organic HAP content" means the mass of organic HAP emitted per volume of coating solids used for a coating calculated using Equation 2 of 40 <u>CFR</u> 63.3941. The organic HAP content is determined for the coating in the condition it is in when received from its manufacturer or supplier and does not account for any alteration after receipt. For reactive adhesives in which some of the HAP react to form solids and are not emitted to the atmosphere, organic HAP content is the mass of organic HAP that is emitted, rather than the organic HAP content of the coating as it is received.	
	"Permittee" means the holder of an operating permit issued by the Department.	
	"Pollution prevention" means source reduction as defined under the Pollution Prevention Act of 1990 (e.g., equipment or technology modifications, process or procedure modifications, reformulation or redesign of products, substitution of raw materials, and improvements in housekeeping, maintenance, training, or inventory control), and other practices that reduce or eliminate the creation of pollutants through increased efficiency in the use of raw materials, energy, water, or other resources, or protection of natural resources by conservation.	
	"Responsible official" means a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and the delegation of authority to such representatives is approved in advance by the Department.	
	"Rules and Regulations" shall mean the Jefferson County Board of Health Air Pollution Control Rules and Regulations.	
	"Source" shall mean any building, structure, facility, installation, article, machine, equipment, device, or other contrivance which emits or may emit any air contaminant. Any activity which utilizes abrasives or chemicals for cleaning or any other purpose (such as cleaning the exterior of buildings) which emits air contaminants shall be considered a source.	
	"Stationary Source" means any building, structure, facility or installation that emits or may emit any regulated pollutant as defined in Part 18.1 of the Rules and Regulations or any pollutant listed in Appendix D of the Rules and Regulations.	
	"Surface preparation" means use of a cleaning material on a portion of or all of a substrate.  This includes use of a cleaning material to remove dried coating, which is sometimes called depainting.	
	"Thinner" means an organic solvent that is added to a coating after the coating is received from the supplier.	

No.	Federally Enforceable General Permit Conditions	Regulations
	"Total volatile hydrocarbon (TVH)" means the total amount of nonaqueous volatile organic	
	matter determined according to Methods 204 and 204A through 204F of Appendix M to 40	
	<u>CFR</u> 51 and substituting the term TVH each place in the methods where the term VOC is	
	used. The TVH includes both VOC and non-VOC.	
	"Uncontrolled coating operation" means a coating operation from which none of the organic	
	HAP emissions are routed through an emission capture system and add-on control device.	
	"VOC" shall be an acronym for volatile organic compound.	
	"Volatile Organic Compound" shall mean any compound of carbon excluding carbon	
	monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium	
	carbonate, which participates in atmospheric photochemical reactions. This includes any	
	such organic compound other than the following:	
	1. Acetone;	
	<ol> <li>Ethane;</li> <li>Methane;</li> </ol>	
	<ol> <li>Methane;</li> <li>Methyl Chloroform (1,1,1-Trichloroethane);</li> </ol>	
	5. Perchloroethylene (tetrachloroethylene);	
	6. Methylene Chloride (Dichloromethane);	
	7. CFC-11 (Trichlorofluoromethane);	
	8. CFC-12 (Dichlorodifluoromethane);	
	9. HCFC-22 (Chlorodifluoromethane);	
	10. HFC-23 (Trifluoromethane);	
	11. CFC-114 (1,2-Dichloro 1,1,2,2-tetrafluoroethane);	
	12. CFC-115 (Chloropentafluoroethane);	·
	13. HCFC-123 (2,2-Dichloro 1,1,1-trifluoroethane);	
	14. HCFC-124 (2-Chloro-1,1,1,2-Tetrafluoroethane);	
	15. HFC-125 (Pentafluoroethane);	
	16. HFC-134 (1,1,2,2-Tetrafluoroethane);	
	17. HFC-134a (1,1,1,2-Tetrafluoroethane); 18. HCFC-141b (1,1-Dichloro 1-fluoroethane);	
	19. HCFC-141b (1,1-Dichioto 1-Indotoethane);	
	20. HFC-143a (1,1,1-Trifluoroethane);	
	21. HFC-152a (1,1-Difluoroethane);	
	22. CFC-113 (1,1,2-Trichloro-1,2,2-trifluoroethane);	
	23. Parachlorobenzotrifluoride (PCBTF);	
	24. cyclic, branched, or linear, completely methylated siloxanes (VMS);	
	25. HCFC-225ca (3,3-Dichloro-1,1,1,2,2-pentafluoropropane);	
	26. HCFC-225cb (1,3-Dichloro-1,1,2,2,3-pentafluoropropane);	
	27. HFC-43-10mee (1,1,1,2,3,4,4,5,5,5-Decafluoropentane);	
	28. HFC-32 (Difluoromethane);	
	29. HFC-161 (Ethylfluoride);	
	30. HFC-236fa (1,1,1,3,3,3-Hexafluoropropane);	
	31. HFC-245ca (1,1,2,2,3-Pentafluoropropane);	
I	32. HFC-245ea (1, 1,2,3,3-Pentafluoropropane); 33. HFC-245eb (1,1,1,2,3-Pentafluoropropane);	
	34. HFC-245fa (1,1,1,3,3-Pentafluoropropane);	
	35. HFC-236ea (1,1,1,2,3,3-Hexafluoropropane);	
	36. HFC-365mfc (1,1,1,3,3-Pentafluorobutane);	
	37. HCFC-31 (Chlorofluoromethane);	
	38. HCFC-123a (1,2,-Dichloro-1,1,2-trifluoroethane);	
	39. HCFC-151a (1-Chloro-1-fluoroethane);	
	40. C <sub>4</sub> F <sub>9</sub> OCH <sub>3</sub> (1,1,1,2,2,3,3,4,4-Nonafluoro-4-methoxybutane);	
	41. (CF <sub>3</sub> ) <sub>2</sub> CFCF <sub>2</sub> OCH <sub>3</sub> (2-(Difluoromethoxymethyl)-1,1,1,2,3,3,3-heptafluoropropane);	
	42. C <sub>4</sub> F <sub>9</sub> OC <sub>2</sub> H <sub>5</sub> (1-Ethoxy-1,1,2,2,3,3,4,4,4-nonafluorobutane);	

No.	Federally Enforceable General Permit Conditions	Regulations
	43. (CF <sub>3</sub> ) <sub>2</sub> CFCF <sub>2</sub> OC <sub>2</sub> H <sub>5</sub> (2-(Ethoxydifluoromethyl)-1,1,1,2,3,3,3-heptafluoropropane);	
	44. Methyl Acetate;	
	45. HFE-7000 (n-C <sub>3</sub> F <sub>7</sub> OCH <sub>3</sub> , 1,1,1,2,2,3,3,-heptafluoro-3 methoxy-propane);	
	46. HFE-7500 (3-ethoxy-1,1,1,2,3,4,4,5,5,6,6,6-dodecafluoro-2-(trifluoromethyl)	
	hexane);	
	47. HFC-227ea (1,1,1,2,3,3,3-heptafluoropropane);	
	48. Methyl Formate (HCOOCH <sub>3</sub> );	
	49. (1)1,1,1,2,2,3,4,5,5,5,-decafluoro-3-methoxy-4-trifluoromethyl-pentane (HFE-7300);	
	50. Propylene carbonate;	
	51. Dimethyl carbonate; and	
	52. perfluorocarbon compounds which fall into these four classes:	
	a. cyclic, branched, or linear, completely fluorinated alkanes;	
	b. cyclic, branched, or linear, completely fluorinated ethers with no unsaturations;	
	c. cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations; and	
	d. sulfur containing perfluorocarbons with no unsaturations and with sulfur bonds	
	only to carbon and fluorine.	
	·	
	The heretofore mentioned excluded organic compounds have been determined to have	
	negligible photochemical reactivity by the EPA Administrator. For purposes of determining	
	compliance with emission limits under Chapter 8, VOC shall be measured by the approved	
	test methods contained in Chapter 8. Where such a method also inadvertently measures the	
	heretofore mentioned negligibly photochemical reactive organic compounds with the	
]	reactive compounds, an owner or operator may exclude these negligibly reactive compounds	
	when determining compliance with an emission limit using EPA-approved test methods and	
1	procedures. The following compound(s) are VOC for purposes of all recordkeeping,	
	emissions reporting, photochemical dispersion modeling and inventory requirements which apply to VOC and shall be uniquely identified in emission reports, but are not VOC for	
	purposes of VOC emissions limitations or VOC content requirements: t-butyl acetate.	
	purposes of voc emissions miniations of voc content requirements. t-butyl acetate.	
	"Volume fraction of coating solids" means the ratio of the volume of coating solids (also	
	known as the volume of nonvolatiles) to the volume of a coating in which it is contained;	
	liters (gal) of coating solids per liter (gal) of coating.	

## **Emissions Unit 003 Operating Permit Summary**

Description: Surface Coating of Miscellaneous Metal Parts and Products Operations, subject to 40 CFR 63,

Subpart MMMM, and Abrasive Blasting Operations

Permitted Operating Schedule: 24 hours/day, 7 days/week, and 52 weeks/year

Type of Fuel Used:

Primary: None Secondary: None

#### **Pollutants Emitted:**

Pollutant	Regulatory Emission Limit	Applicable Regulations	
Organic HAP from General Use Coatings	0.31 kg organic HAP/liter coating solids (2.6 lb organic HAP/gallon coating solids)	63.3890(b) of Subpart MMMM	
VOC from Air-Dried Coatings	0.42 kg VOC/liter coating (3.5 lb VOC/gallon coating) as applied	8.11.11(e)(2)	
Visible Emissions	20% opacity as a 6-minute average	6.1.1	
Fugitive Dust	N/A	Part 6.2	
Nuisance Odor	N/A	Section 6.2.3	

Pollution Control Devices: None

Reference Test Methods: For Organic HAP:

Mass Fraction of Organic HAP by EPA Method 311 of 40 CFR 63,

Appendix A; or

Mass Fraction of Non-aqueous Volatile Material by EPA Method 24 of 40

CFR 60, Appendix A;

For Coating Solids:

Volume Fraction of Coating Solids by ASTM Method D2697-86 (Reapproved 1998) or ASTM Method D6093-97 (Reapproved 2003)

For Density:

Density of Coatings by ASTM Method D1475-98

Continuous Monitoring System: Not applicable

Monitoring Requirements: Not applicable

Recordkeeping Requirements: Refer to this Emissions Unit's Permit Condition 9 and General Condition 41

Testing Requirements: Refer to General Condition 45

Reporting Requirements: Refer to this Emissions Unit's Permit Conditions 10 - 12 & General

Condition 42

Applicable Regulations: Chapters 6, 16 & 18; 40 CFR 63, Subparts A & MMMM

No.	FEDERALLY ENFORCEABLE CONDITION	ONS FOR EMISSIONS UNIT NO. 003	Regulations
1.	Emission Unit 003 consists of all parts of the facility engaged in surface coating of miscellaneous metal parts and products, including but not limited to abrasive blasting operations and surface coating operations. It is subject to Parts 6.1 and 6.2 of the Rules and Regulations regulating particulate emissions, and to Sections 8.11.11 and 8.12 regulating surface coating operations. Emission Unit 003 is an existing general use coating affected source subject to 40 CFR 63, Subpart MMMM, "NESHAP: Surface Coating of Miscellaneous Metal Parts and Products," including the following: all coating operations, defined as equipment used to apply cleaning materials to a substrate to prepare it for coating application (surface preparation) or to remove dried coating, to apply coating to a substrate (coating application) and to dry or cure the coating after application, or to clean coating operation equipment (equipment cleaning); all storage containers and mixing vessels in which coatings, thinners and/or other additives, and cleaning materials are stored or mixed; all manual and automated equipment and containers used for conveying coatings, thinners and/or other additives, and cleaning materials; and all storage containers and all manual and automated equipment and containers used for conveying waste materials generated by a coating operation. Table 2 of Subpart MMMM identifies which sections of the General Provisions in 40 CFR 63.1 through 63.15 apply. Permitting under Chapter 18 (Title V) is required because the facility was a major source under Section 112 of the Act when the NESHAP was promulgated (January 2, 2004) and remained a major source on the compliance date (January 2, 2007).		6.1 6.2 8.11.11 8.11.12 18.3.1 18.1.1(q)(1) 63.3882(b) 63.3883(b) 63.3901 40 <u>CFR</u> 63, Subpart MMMM Table 2
	Section 2 – Emission		
2.	VOC/HAP Emission Limits The permittee shall not discharge emissions in excess of the rates appearing in the table below from coating operations:		
	Emission Restriction	Citation	63.3900(a)(1)
	0.31 kg organic HAP/liter coating solids (2.6 lb organic HAP/gallon coating solids)	63.3890(b) of Subpart MMMM	
	0.42 kg VOC/liter coating (3.5 lb VOC/gallon coating) as applied	8.11.11(e)(2)	
	The permittee shall be in compliance with the orga wide, the permittee may exempt up to an aggregate coatings as an annual rolling average which exceed	e quantity of 55 gallons of all low-use	
3.	Visible Emissions The permittee shall not discharge into the atmosphere from abrasive blasting operations or any other source of emission any air contaminant with an opacity greater than 20%, as determined by a 6-minute average using EPA Method 9 of 40 CFR 60, Appendix A, except that during (1) 6-minute period in any 60-minute period, particulate emissions from a source of emission may reach but not exceed 40% opacity. Adequate containment methods shall be employed during abrasive blasting operations. The permittee shall not cause or allow the discharge of visible fugitive dust emissions beyond the lot line of the property on which the emissions originate. If dust from the abrasive blasting operation escapes from a building or equipment in such a manner and amount as to cause a nuisance or to violate any rule or regulation, the permittee shall be required to tightly close the building or equipment and ventilated in such a way that all air borne material leaving the building or equipment is treated by removal of air contaminants before discharge to the open air.		6.1.1 6.2.1(c) 6.2.2 6.2.3
	Section 3 – Complianc	~-~	0.11.10(1)
4.	VOC Emission Limit Compliance Demonstration The compliance demonstration time frame for an inthat are subject to the same regulated VOC emission calendar day. The daily calculation shall include all Compliance is based on the contents of the coating the metal part or product.	ndividual coating line that applies coatings on rate under Part 8.11 shall be a 24-hour Il coatings, diluents, thinners and additives.	8.11.12(b) 8.11.11(e)

No.	FEDERALLY ENFORCEABLE CONDITIONS FOR EMISSIONS UNIT NO. 003	Regulations
5.	Subpart MMMM Compliance Determination	63.3891
	The permittee shall include all coatings, thinners and/or other additives, and cleaning materials	63.3930
	used in the affected source when determining whether the organic HAP emission rate is equal to	63.3942
	or less than the applicable emission limit. The permittee shall use either the complaint materials	63.3952
	option or the emission rate without add-on controls option according to the following rules:	
	A. The permittee may apply any of the compliance options to an individual coating operation,	
	or to multiple coating operations as a group, or to the entire affected source.	
	B. The permittee may use different compliance options for different coating operations, or at	
	different times on the same coating operation.	
	C. The permittee may employ different compliance options when different coatings are	
	applied to the same part, or when the same coating is applied to different parts.	
	D. The permittee may not use different compliance options at the same time on the same	
	coating operation.	
	E. The permittee must identify the compliance option used for each coating operation.	
	F. If the permittee switches between compliance options for any coating operation or group of	
	coating operations, the permittee shall document this switch as required by 40 <u>CFR</u>	
l	63.3930(c), and shall report it in the next semiannual compliance report.	
	G. A compliance period consists of 12 months.	
	<ul><li>H. Failure to collect and keep records required by Subpart MMMM is a deviation.</li><li>I. A deviation from emission limits is defined as follows:</li></ul>	
	1. For the compliant materials option, the use of any coating that exceeds the organic HAP emission unit and/or the use of any thinner and/or other additive, or cleaning	
	material that contains organic HAP; and	
	2. For the emission rate without add-on controls option, if the organic HAP emission rate	
	for any 12-month compliance period exceeds the applicable emission limit a deviation	
	has occurred.	
6.	Subpart MMMM – Complaint Materials Option	63.3891(a)
0.	Demonstrate that the organic HAP content of each coating used in the coating operation(s) is	63.3892(a)
	less than or equal to the applicable emission limit, and that each thinner and/or other additive,	63.3893(a)
	and cleaning material contains no organic HAP. The compliance calculation shall use the	63.3941
	equations and procedure at 40 <u>CFR</u> 63.3941 and is made on the basis of the condition in which	
	the material is received from the manufacturer or supplier and prior to any alteration. No	
	operating limits or work practice standards are required.	
7.	Subpart MMMM - Emission Rate Without Add-On Controls Option	63.3891(b)
	Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials	63.3892(a)
	used in the coating operation(s), the organic HAP emission rate for the coating operation(s) is	63.3893(a)
	less than or equal to the applicable emission limit, calculated each month as a rolling 12-month	63.3951
	emission rate. Do not include any coatings, thinners and/or other additives used in coating	63.3952
	operations for which compliance is demonstrated using the complaint materials option. The	
	compliance calculation shall use the equations and the procedure at 40 <u>CFR</u> 63.3951. No	
	operating limits or work practice standards are required.	
8.	Subpart MMMM – Emission Rate With Add-on Controls Option	63.3891(c)
	Applications shall be submitted prior to the installation of any add-on control device used for	
	compliance with emission limits for organic HAP and a permit modification will be required.	
	Section 4 - Recordkeeping	
9.	Required Records	8.11.12
	The permittee shall maintain the following records in a manner that they can be readily	18.5.3(b)
	accessed and are suitable for inspection for 5 years following the date of each occurrence,	63.3930
	report or record:	63.3931
	A. The following information for all surface coatings and organic liquid solvents (diluents,	63.10(b)
	thinners, additives, wash and cleaner):	
	1. Manufacturer, product name and number (manufacturer's code number);	
1	2. Coating operation(s) in which the product is used; and	
	3. An MSDS or other contents certification provided by the manufacturer including as a	
	minimum the density (lb/gal), non-exempt VOC content in percent weight, HAP	
	content in percent weight, and solids content in percent volume.	<u> </u>

No.		FEDERALLY ENFORCEABLE CONDITIONS FOR EMISSIONS UNIT NO. 003	Regulations
	B.	Daily records necessary to verify compliance with the VOC emission limit:	
		1. The quantity in gallons of all surface coatings delivered to the application system;	
		2. The quantity in gallons of all organic liquid diluents (coating thinners and additives)	
		added to the surface coatings;	
		3. The quantity in gallons of all organic liquid solvents used for wash or cleanup;	
		4. The quantity in gallons of all organic liquid waste properly contained and shipped out	
		for proper disposal and a certification of the waste density and percent VOC content	
		by weight;	
		5. The date of each application of surface coatings and diluents and usage of wash and	
		cleanup solvents;	
	l	6. The regulation(s) applicable to the coating line for which the records are being	
		maintained;	
		7. The application method and the substrate material type;	
		8. The surface coating curing temperature(s) in degrees Fahrenheit; and	,
		9. The daily calculation of the pounds of VOC per gallon of coating delivered to the	
		application system, including coatings, thinners and additives but excluding water and exempt VOC.	
	C.	•	
	L.	The following records for each Subpart withhird compliance period:     The coating operations on which each compliance option was used and the time	
		periods (beginning and ending dates and times) for each option;	
		2. The name and volume of each coating, thinner and/or other additive, and cleaning	
		material used;	
		3. The mass fraction of organic HAP for each coating, thinner and/or other additive, and	
		cleaning material used unless the material is tracked by weight;	
		4. The volume fraction of coating solids for each coating used;	
		5. The density for each coating, thinner and/or other additive, and cleaning material used	
		if using the emission rate without add-on controls option;	
		6. If the permittee conducts testing to determine density, mass fraction of organic HAP,	
		and/or volume fraction of coating solids, the entire test report shall be retained;	
		7. For the compliant material option:	
		a. The calculation of the organic HAP content for each coating using the equations	
		and procedures of 40 <u>CFR</u> 63.3941; and b. Purchase records or actual use records for each material used; and	
		8. For the emission rate without add-on controls option:	
		a. The following calculations using the equations and procedure of 40 <u>CFR</u> 63.3951:	
		i. The total mass of organic HAP emissions for the coatings, thinners and/or	
		other additives, and cleaning materials used each month of the reporting	
	1	period based upon actual use records;	
		ii. The calculation of the total volume of coating solids used each month; and	
		iii. The calculation of each 12-month organic HAP emission rate.	
		b. If using an allowance for organic HAP contained in waste materials sent to or	
		designated for shipment to a treatment, storage, and disposal facility (TSDF) as	
		allowed by 40 <u>CFR</u> 63.3951:	
		i. The name and address of each TSDF to which you sent waste materials; a	
		statement of which subparts under 40 CFR 262, 264, 265, and 266 apply to	
		the facility; and the date of each shipment;	
		ii. Identification of the coating operations producing waste materials included	
		in each shipment and the month or months in which you used the allowance	
		for these materials; and iii. The methodology used to determine the total amount of waste materials sent	
		to or the amount collected, stored, and designated for transport to a TSDF	
		each month; and the methodology to determine the mass of organic HAP	
		contained in these waste materials. This must include the sources for all data	
		used in the determination, methods used to generate the data, frequency of	
		testing or monitoring, and supporting calculations and documentation,	
		including the waste manifest for each shipment.	
L			

D. Other records:  1. The quantity of abrasive material(s) used in abrasive blasting operations;	
1. The quantity of abrasive material(s) used in abrasive blasting operations:	1
2. The hours of operation for abrasive blasting and surface coating operations;	1
3. For any spill of VOC/HAP materials: the date and time of the spill, the subst	ance
spilled, the quantity spilled, and the quantity recovered and/or emitted to the atmosphere;	
4. For any VOC/HAP containing materials that are properly disposed, the quan	tity in
gallons and certification of the VOC content in percent weight;	1 10 1
5. A copy of each notification, report and associated supporting documentation to comply with Subpart MMMM;	submitted
6. Records of the date, time, and duration of each deviation; and	
7. The occurrence and duration of any malfunction of process and/or control ec	uipment
or any deviation or violation of permit conditions, including the probable car	
malfunctions, deviations or violations, written documentation demonstrating	
event falls under the Department's emergency provision if appropriate, and	iny
corrective actions or preventive measures that were taken.	
Records shall be maintained onsite for 2 years but may be stored offsite for the remain	ning 3
years. Records may be maintained in electronic and/or hard copy format.	
Section 5 - Reporting	
10. Prompt Reporting of Malfunctions, Deviations, Emergencies and Violations	18.5.3(c)(2)
Malfunctions, deviations, violations of permit requirements and exceedances of emissions	
during an emergency shall be reported within 2 working days of such malfunctions, of	
emergency or discovery of violations. The report shall include the probable cause of	
malfunctions, emergency, deviations or violations and any corrective actions or preve	entive
measures that were taken. In the event of an emergency, written documentation demo	nstrating
that the event falls under the Department's emergency provision (General Condition	
be submitted within 5 days of the event. This episodic reporting requirement is in add	intion to
and does not replace periodic reporting requirements.  11. Annual Production and Emissions Report	1.5.15
The permittee shall submit by February 10 <sup>th</sup> of each year to this Department an annual	•
report for the previous calendar year in a format approved by this Department of the	
production information for each emissions unit permitted herein:	
A. The calendar year total for all VOC/HAP containing materials used at the facility	, any
waste VOC/HAP containing materials that were properly disposed (sent to a fac-	
recovery or disposal) and any VOC/HAP materials spilled;	
B. The quantity of abrasive blasting materials used;	
C. The hours of operation for each abrasive blasting and surface coating operation;	
D. The actual calendar year emissions (point and fugitive) of all regulated air pollut	ants as
defined in Section 16.2.7 of the Rules and Regulations and all HAP based upon	the above
calendar year records from the listed sources of emissions.	
The submission shall include a certification by a responsible official of the truth, acc	uracy and
completeness of the report. Concurrence with the calculations by the Department sha	Il be the
basis for annual emission fees in accordance with Chapter 16 of the Rules and Regul	
12. Title V and Subpart MMMM Submissions Any document or report submitted under this requirement shall contain a certification	18.4.9 18.5.3(c)
accuracy, and completeness by a responsible official that meets the requirements of \$\frac{9}{2}\$ 18.4.9 of the Rules and Regulations. The certification shall state that, based on inform	1
belief formed after reasonable inquiry, the statements and information in the docume	
accurate and complete. These documents shall be submitted to the following 2 agenc	
	63 3942(c)
Jefferson County Department of Health EPA Region IV	63 3952(c)
Air Pollution Control Program and to Atlanta Federal	Center (63.10(b)
P.O. Box 2648 61 Forsyth Stree	63 10(d)
Birmingham, Alabama 35202-2648 Atlanta, GA 30	63.9(j)
A. Episodic: If you change any information submitted in any notification pursuant	
MMMM, submit the changes in writing within 15 days after the change.	

No.		FEDERALLY ENFORCEABLE CONDITIONS FOR EMISSIONS UNIT NO. 003	Regulations
	B.	Semi-Annual Monitoring Report for Title V and Subpart MMMM: A semiannual	
		compliance report shall be submitted within 31 days after the 6-month reporting period	
		(January-June and July-December), including the following elements:	
:		1. Company name and address.	
		2. Date of the report and beginning and ending dates of the reporting period.	
		3. Identification of the compliance option or options used on each coating operation	
		during the reporting period, including the beginning and ending dates for each option	
		used if more than one option was used during the reporting period.	
		4. The calculation results for each rolling 12-month organic HAP emission rate during	
		the 6-month reporting period if the emission rate without add-on controls option has been used.	
		5. If there are no deviations from any organic HAP emissions limit, a statement that there	
		were no deviations from the organic HAP emissions limit during the reporting period	
		including the basis for compliance as follows for the options below:	
		a. For the compliant materials options, because no coatings which exceeded the	
ĺ		applicable emission limit were used and no thinner and/or additive, or cleaning	
	ļ	material containing organic HAP was used.	
ĺ		b. For the emission rate without add-on controls option, because the organic HAP	
		emission rate for each compliance period was less than or equal to the applicable	
	l	emission limit.	
		6. If you have a deviation from any Subpart MMMM emission limit during the reporting period, report the information listed at 40 <u>CFR</u> 63.3920(a)(5) for the complaint	
		material option and/or the information listed at 40 <u>CFR</u> 63.3920(a)(6) for the emission	
		rate without add-on controls option.	
		7. A failure to collect and keep records required by Subpart MMMM shall be reported as	
		a deviation.	
	C.	Title V Annual Compliance Certification: A compliance certification shall be submitted	
		annually within 30 days of the anniversary of the initial issue date of the first Title V	
		Permit for this facility (June 26, 1998). The permittee shall provide a means for monitoring	
		the compliance of its air pollution sources with the emissions limitation, standards and	
	1	work practices listed or referenced within this permit. The compliance certification shall	
l		include the following:	
		1. The identification of each term or condition of this permit that is being certified;	
		2. The compliance status;	
		3. Whether compliance has been continuous or intermittent;	
	1	4. The method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with the Rules and Regulations;	
		5. Such other facts as the Department may require to determine the compliance status of the source, including but not limited to identifying each deviation that occurred.	
L		the source, including but not immed to identifying each deviation that occurred.	<u> </u>