JEFFERSON COUNTY DEPARTMENT OF HEALTH AIR POLLUTION PROGRAM

MAJOR SOURCE OPERATING PERMIT

Permittee:

Eastern Area Landfill, City of Birmingham

Location:

2787 Alton Road

Birmingham, Alabama 35210

Permit No:

4-07-0373-03

Issuance Date:

March 22, 2013

Expiration Date: March 22, 2018

Nature of Business: Municipal Solid Waste Landfill

Emissions Unit No.	Description of Emissions Unit
001	Municipal Solid Waste Landfill - 4,053,982 Megagrams Design Capacity - Subject to NSPS
	40 CFR 60.750, Subpart WWW.

This Permit is issued pursuant to and is conditioned upon the compliance with the provisions of the Jefferson County Board of Health Air Pollution Control Rules and Regulations, Section 18 of the Alabama Air Pollution Control Act of 1971, Act No. 769 (Regular Session, 1971), Section 22-28-16 of the Alabama Air Pollution Control Act as amended, Orders of the Jefferson County Board of Health, Orders of the Director of the Alabama Department of Environmental Management, and any applicable local, state or federal Court Order. This Permit is subject to the accuracy of all information submitted relating to the permit application and to the conditions appended hereto. It is valid from the date of issuance until the expiration date and shall be posted or kept under file at the source location described above and shall be made readily available for inspection at any reasonable time to any and all persons who may request to see it. This Permit is not transferable.

Pursuant to the Clean Air Act (ACT), conditions of this permit are Federally enforceable by EPA, The Jefferson County Board of Health and citizens in general. Those provisions that are not required by the ACT are considered to be Jefferson County provisions and are not federally enforceable by EPA and citizens in general. Those provisions are contained in separate sections of this permit.

Jonathan Stanton, Director **Environmental Health Services**

Approved: Mark E. Wilson, M.D. Health Officer



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GENERAL PERMIT CONDITIONS

In addition to compliance with Alabama Air Pollution Control Act Number 769 (Regular Session, 1971) and Act Number 612 (Regular Session, 1982) and with all applicable Air Pollution Control Rules and Regulations, the conditions which are listed below are hereby contained in and made a part of this permit:

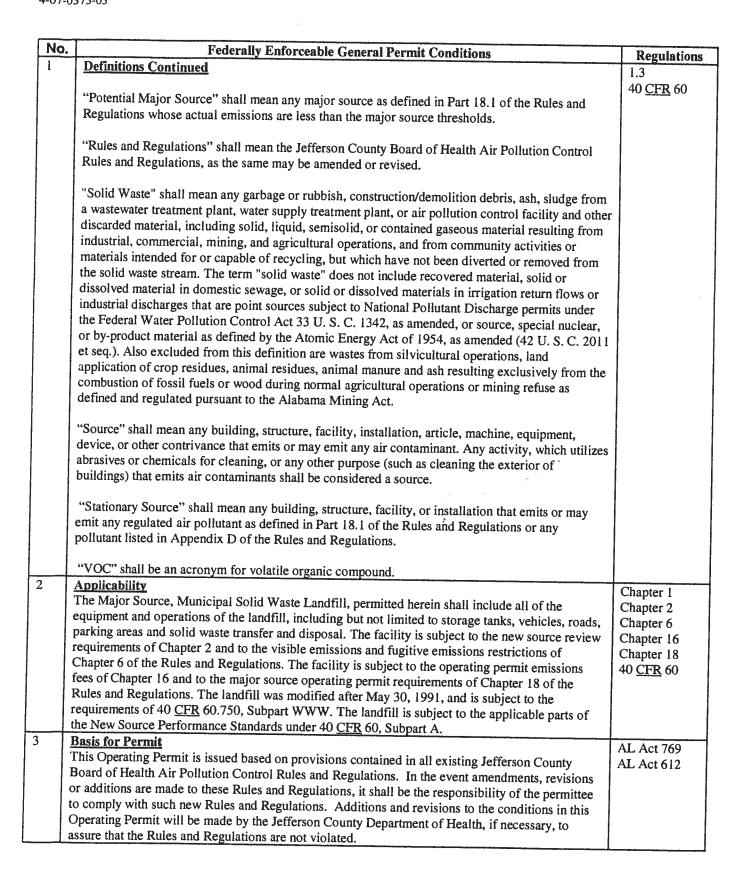
No.	Federally Enforceable General Permit Conditions	Regulations
[Definitions For the purposes of this Major Source Operating Permit, the following terms will have the meanings ascribed to in this permit:	1.3 40 <u>CFR</u> 60
	"40 CFR 60" shall be an acronym for Part 60 of Title 40 of the Code of Federal Regulations, as the same may be amended or revised.	
	"40 <u>CFR</u> 61" shall be an acronym for Part 61 of Title 40 of the <u>Code of Federal Regulations</u> , as the same may be amended or revised.	
	"40 <u>CFR</u> 63" shall be an acronym for Part 63 of Title 40 of the <u>Code of Federal Regulations</u> , as the same may be amended or revised.	
	"40 <u>CFR</u> 68" shall be an acronym for Part 68 of Title 40 of the <u>Code of Federal Regulations</u> , as the same may be amended or revised.	
	"40 <u>CFR</u> 82" shall be an acronym for Part 82 of Title 40 of the <u>Code of Federal Regulations</u> , as the same may be amended or revised.	
	"ACT" shall mean the Clean Air Act, as amended, 42 U.S.C. 7401, et seq.	
	"Active Collection System" shall mean a gas collection system that uses gas mover equipment.	
	"Active Landfill" shall mean a landfill in which solid waste is being placed or a landfill that is planned to accept waste in the future.	
	"ADEM" shall mean the Alabama Department of Environmental Management.	
	"Closed Landfill" shall mean a landfill in which solid waste is no longer being placed, and in which no additional solid wastes will be placed without first filing a notification of modification as prescribed under Section 40 <u>CFR</u> 60.7(a)(4). Once a notification of modification has been filed, and additional solid waste is placed in the landfill, the landfill is no longer closed.	
r	'Commercial Solid Waste" shall mean all types of solid waste generated by stores, offices, estaurants, warehouses and other nonmanufacturing activities, excluding residential and industrial wastes.	
ra	Controlled Landfill" shall mean any landfill at which collection and control systems are required under Subpart WWW of 40 <u>CFR</u> 60 as a result of the nonmethane organic compounds emission ate. The landfill is considered controlled at the time a collection and control system design plan is ubmitted in compliance with 40 <u>CFR</u> 60.752(b)(2)(i).	
["]	Department" shall mean the Jefferson County Department of Health.	
"I	Design Capacity" shall mean the maximum amount of solid waste a landfill can accept, as pecified in the construction or operating permit issued by the Department.	



No.	Federally Enforceable General Permit Conditions	Regulations
1	<u>Definitions Continued</u>	1.3
	"Disposal Facility" shall mean all contiguous land and structures, other appurtenances, and improvements on the land used for the disposal of solid waste.	40 <u>CFR</u> 60
	"Emissions Unit" shall mean any part or activity of a stationary source that emits or has the potential to emit any regulated air pollutant or any pollutant listed under section 112(b) of the Act.	
	"EPA" shall mean the U.S. Environmental Protection Agency.	
	"Emergency" shall mean any situation arising from sudden and reasonably unforeseeable events beyond the control of the facility, including acts of God. These are situations that require immediate corrective action(s) to restore normal operation, and that cause the facility to exceed a technology based emission limitation set by the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include exceedances of the permit emission limitations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.	
	"Landfill" shall mean an area of land or an excavation in which wastes are placed for permanent disposal, and that is not a land application unit, surface impoundment, injection well, or waste pile as those terms are defined under 40 <u>CFR</u> 257.2.	
	"Major Source Operating Permit" shall mean any permit issued pursuant to Chapter 18 of the Rules and Regulations.	
	"Modification" shall mean an increase in the permitted volume design capacity of the landfill by either horizontal or vertical expansion based on its permitted design capacity as of May 30, 1991. Modification does not occur until the owner or operator commences construction on the horizontal or vertical expansion.	
	"Municipal Solid Waste Landfill" or "MSW Landfill" shall mean an entire disposal facility in a contiguous geographical space where household waste is placed in or on land. A MSW landfill may also receive other types of RCRA Subtitle D wastes (refer to 40 CFR 257.2) such as commercial solid waste, nonhazardous sludge, conditionally exempt small quantity generator waste, and industrial solid waste. Portions of a MSW landfill may be separated by access roads. A MSW landfill may be publicly or privately owned. A MSW landfill may be a new MSW landfill, an existing MSW landfill, or a lateral expansion.	
{ 8	'Municipal Solid Waste Landfill Emissions" or "MSW Landfill Emissions" shall mean gas generated by the decomposition of organic waste deposited in a MSW landfill or derived from the evolution of organic compounds in the waste.	
4	NMOC" shall mean nonmethane organic compounds, as measured according to the provisions of OCFR 60.754.	
l D	Nondegradable Waste" shall mean any waste that does not decompose through chemical reakdown or microbiological activity. Examples are, but are limited to, concrete, municipal waste ombustor ash, and metals.	
"]	NSPS" shall mean New Source Performance Standards found under 40 CFR 60.	

"Permittee" shall mean the holder of an operating permit issued by the Department.







No		Regulations
4	Authority	
	Nothing in this Operating Permit or conditions appended thereto shall negate any authority granted	AL Act 769 AL Act 612
	to this Department of the Health Officer pursuant to Alabama Air Pollution Control Act No. 760	1
	(Regular Session, 1971) and Act No. 612 (Regular Session, 1982) or any regulations promulgated	
	thereunder.	
5	Emission Reduction Plan	18.2.8(b)
	Upon notification by this Department, the permittee shall submit an Air Pollution Emission) '
	Reduction Plan in a format approved by this Department concerning air contaminant emissions	
6	reductions to be taken during declared episodes.	
U	Bypass Prohibited The permittee shall not have a with	18.2.8(a)
	The permittee shall not bypass, without prior approval from this Department, any air pollution	
	control device. The permittee shall not shut down any air pollution control device unless such	
	shutdown is accompanied by the corresponding shutdown of the respective source that the device is intended to control.	
7	Shutdown of Control Equipment	
′	In the case of shutdown of air pollution control	1.12.1
	In the case of shutdown of air pollution control equipment for scheduled maintenance for a period	
	greater than 24 hours, the intent shall be reported to this Department at least 24 hours prior to the	
	planned shutdown in accordance with the requirements of Section 1.12.1 of the Rules and Regulations.	
8	Transfer	
_	This permit is not transferable, whether by operation of law or otherwise, either from one location	18.2.6
	to another, from one piece of equipment to another or from one person to another except as	18.13.1(a)(5)
	provided in Subparagraph 18.13.1(a)(5) of the Rules and Regulations.	
)	Notice of Testing	101
	The permittee shall notify this Department in writing at least 2 weeks prior to the actual conduction	1.9.1
	of any source emissions test. This notice shall state the source to be tested, the proposed time of	
	the test, the testing date(s), and the proposed testing methods and procedures	
0	Provisions for Testing	18.2.5
	The permittee shall provide each point of emission with sampling ports, ladders, stationary	18.2.8(c)
	platforms, and other safety equipment to facilitate testing performed in accordance with procedures	1.10.3
	cstabilistica by 40 CFR 60.	1.10.5
1	Test Results	18.2.8(c)
	The permittee shall submit the results of all emissions tests in duplicate in bound copies to this	1.10.4
	Department within a time period specified by this Department; however, not to exceed 3 weeks	
2	from the test completion date.	
-	Maintenance of Controls A The permittee shall arrive to the literature of the liter	18.2.8(a)
- 1	A. The permittee shall equip each particulate matter control device with a pressure differential	, ,
- 1	measuring device to measure the pressure drop across the filter media in the control device.	
- 1	This device shall be installed in a location that is easily accessible for inspection by personnel of this Department.	
	B All air pollution control devices and continue to the second conti	
	B. All air pollution control devices and capture systems for which this permit is issued shall be	
	maintained and operated at all times in a manner so as to minimize the emissions of air contaminants. Procedures for ensuring that the above equipment is properly operated and	
	maintained so as to maintained so as the emission of air contaminants shall be established and	
	submitted to this Department for approval.	
	C. The permittee shall conduct routine inspections on all control equipment. All inspections	
	results and repair work performed on the pollution control device shall be recorded. These	1
1	records shall be kept in a permanent form suitable for inspection in a format approved by this	
- 1		



4-07-0373-03

No.	, contract of the contract of	Regulations
13	Fugitive Dust	18.2.8(a)
	The permittee shall maintain plant paved and unpaved roads and grounds in the vicinity of the	6.2
	source permitted herein in the following manner so that fugitive dust will not leave the permittee's	
	property:	-
	A. Precautions shall be taken to prevent fugitive dust emanating from plant roads, grounds,	
	stock piles, screens, dryers, hoppers, ductwork, etc.	
	B. Unpaved plant or haul roads and grounds will be maintained in the following manner so that	
	dust will not become airborne:	
	1. By the application of water any time the surface of the road is sufficiently dry to allow the	
	creation of dust emissions by the act of wind or vehicular traffic;	
	2. By reducing the speed of vehicular traffic to a point below that at which dust emissions are	
	created;	
	3. By paving;	
	4. By the application of binders (chemical dust suppressants) to the road surface at any time the	
	road surface is found to allow the creation of dust emissions;	
	5. By any combination of the above methods which results in the prevention of dust becoming	
	airborne from the road surface. Other dust control methods not listed above may be used if	
	approved by the Department.	
	C. Paved plant roads and grounds shall be maintained in the following manner so that dust will	
	not become airborne:	
	1. Mechanical cleaning (vacuuming);	
	2. Water flushing;	
	3. Earth or other dust-forming material that is deposited on the paved roads shall be removed at	
	the earliest opportunity subject to safety;	
	4. Paving or using a chemical dust suppressant on unpaved access points;	
	5. Washing and dewatering tires and the underbody of triols which are a new days of triols wh	
	5. Washing and dewatering tires and the underbody of trucks which enter a paved road from an unpaved road; or	
	6. By any combination of the above methods which results in the prevention of dust becoming	
	airborne from the road surface. Other dust control methods not listed above may be used if	
	approved by the Department.	
-	Monitoring Records	19 5 2/5/(1/!!)
	Records of all required monitoring shall be retained for a period of 5 years from the date of	18.5.3(b)(1)(vii)
	measurement including all calibration and maintenance records and all original strip-chart	
	recordings and copies of all reports.	
	Monitoring Reports	10.5.04.3443
	Unless notified otherwise, reports of required monitoring shall be submitted to the Department by	18.5.3(c)(1)
	July 31 st and January 31 st of each year. All instances of deviations from permit requirements must	1
	be clearly identified in such reports. A responsible official as defined in the Rules and Regulations	
	must sign all reports. The NSPS regulations under 40 <u>CFR</u> 60.750, subpart WWW, does specify	
	reporting periods.	
	Deviations Deviations	10.5.2(.)(2)
	Deviations from permit requirements shall be reported within 2 working days of such deviations,	18.5.3(c)(2)
	including those attributable to upset conditions, the probable cause of said deviations and any	
	corrective actions or preventive measures that were taken.	
\dashv	Severability	10.5.5
		18.5.5
	In case of legal challenge to any portion of this Operating Permit, the remainder of the permit conditions shall continue in force.	
+		
	Compliance The permittee must comply with all conditions of the Published Pu	18.5.6
	The permittee must comply with all conditions of the Rules and Regulations. Noncompliance with a	
	permit will constitute a violation of the Act and the Rules and Regulations and may result in	
	enforcement action; including but not limited to, permit termination, revocation and reissuance, or	
	modification; or denial of a permit renewal application.	





No.	Touciany Empire General Permit Conditions	Regulations
19	Compliance Defense	18.5.7
	The permittee shall not use as a defense in an enforcement action, that maintaining compliance with	
20	pormit conditions would have required naiting or reducing the permitted activity	1
20	Termination for Cause This possible and the second	18.5.8
	This permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of	
	1 4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
21	a notification of a planned change or anticipated noncompliance will not stay any permit condition. Property Rights	
21	1 TOPCITY MEHLS	18.5.9
	No property rights of any sort or any exclusive privilege are conveyed through the issuance of this Operating Permit.	
22	Requests for Information	
22	The permittee shall furnish to the D	18.5.10
	The permittee shall furnish to the Department within 30 days, or for such other reasonable time as	
	The production into the ally initial follows for the programment most secure to the second of the se	
	The state of the s	
	1 determine compliance with the permit I had receiving a specific servery the	
23	furnish to the Department copies of records required to be kept by the permit. Payment of Fees	
	The permittee must have paid all face required to	18.5.11
	The permittee must have paid all fees required by the Rules and Regulations or the Operating	16.4
	1 - Vinte to not valid, I availed to otherwing permit tage required under Dank 17.4. Cut. But.	16.5
	Regulations shall be made on or before the date specified under Section 16.5.1 of the Rules and Regulations of each year. Failure to make permanent of 6.	
	Regulations of each year. Failure to make payment of fees within 30 days of the specified date shall cause the assessment of a late fee of three payment (20) and the specified date shall	
	cause the assessment of a late fee of three percent (3% of the original fee) per month or fraction thereof.	
24	Economic Incentives	
	No permit revision shall be required under any approved economic incentives, marketable permit	18.5.12
	This stone trading and outer similar programs or processes for changes that are provided for the	
	operating 1 chint.	
25	Alternative Operating Scenarios	18.5.13
	If the permittee has applied for alternate operating scenarios and the Department deems the	10.5.15
	antimative operating scenarios identified in the application for this Operating Permit acceptable	
i	aren the permittee shall.	
	A. Record the change from one operating scenario to another in a log at the permitted facility.	
	The recording of the change shall be made confermoraneously with the change and the	
	onan contain the section to under which the facility is currently operating	
	B. Ensure that terms and conditions of each alternative operating scenario meets all of the	
5	requirements of this permit, as well as, the Rules and Regulations. Entry and Inspections	
- 1	The permittee shall allow the Department ADEM EDA an authority	18.7.2
	presentation of credentials and other documents that may be required by law to conduct the	18.2.9(d)
	tonowing.	
	A. Enter upon the permittee's premises where a source is located or emissions related activity is	
	To had been writered to the kent hirterians to the normit conditions.	
	D. Neview allulor copy at reasonable times any records kent pursuant to the name to	
	This poet at reasonable times any facilities, equipment, practices or operations required by the	
	pormit, and	
- 1	D. Sample or monitor at reasonable times substances or parameters for the purpose of assuring	
	compliance with the permit or other applicable requirements.	

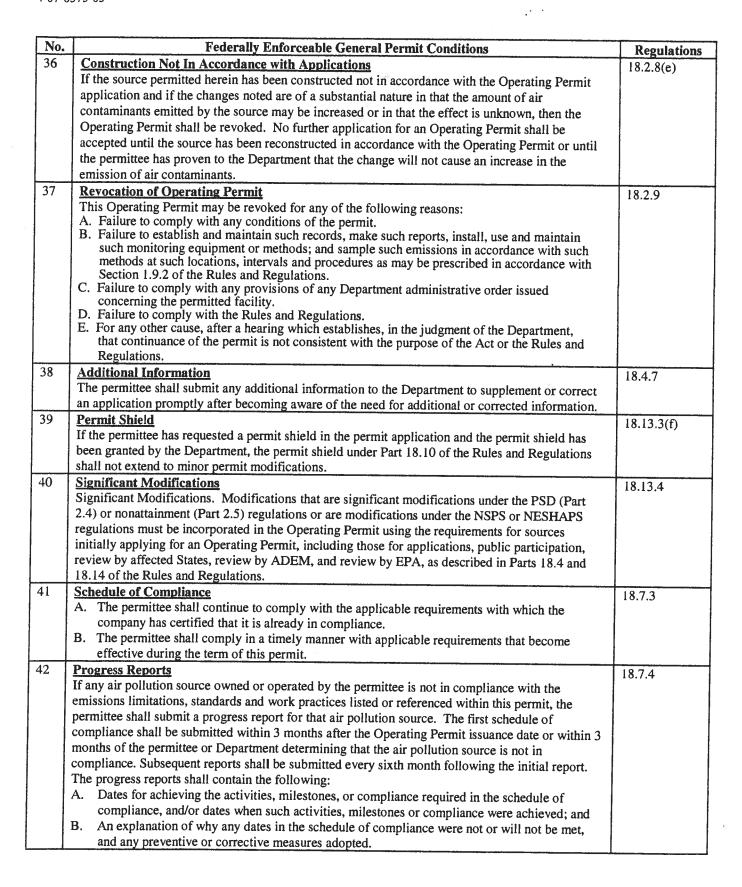


No	The state of the s	Regulations
27		18.7.1
	A compliance certification shall be submitted annually within 30 days of the anniversary of the	18.7.5(c)
	initial issue date. The permittee shall provide a means for monitoring the compliance of its air	18.7.5(d)
	pollution sources with the emissions limitation, standards and work practices listed or referenced	18.7.5(e)
	within this permit.	18.4.9
	A. The compliance certification shall include the following:	10.1.5
	1. The identification of each term or condition of this permit that is the basis of the certification;	
	2. The compliance status;	
	3. Whether compliance has been continuous or intermittent;	
	4. The method(s) used for determining the compliance status of the source, currently and over	
	the reporting period consistent with the Rules and Regulations; and	
1	5. Such other facts as the Department may require to determine the compliance status of the	
	source.	
	B. The compliance certification shall be submitted to the following two agencies:	
	Jefferson County Department of Health EPA Region IV	
ſ	Air & Radiation Protection Division and to Air & EPCRA Enforcement Branch	
İ	P.O. Box 2648 61 Forsyth Street	
	Birmingham, Alabama 35202-2648 Atlanta, GA 30303	
28	Reopening for Cause	18.13.5
	Under any of the following circumstances, this Operating Permit will be reopened prior to the	
	expiration of the permit:	
	A. Additional applicable requirements under the Clean Air Act become applicable to the permittee	
	with a remaining permit term of 3 or more years. Such a reopening shall be completed not later	
	than 18 months after promulgation of the applicable requirements. No such reopening is	
	required if the effective date of the requirement is later than the date on which this permit is	
1	due to expire.	
1	B. Additional requirements (including excess emissions requirements) become applicable to an	
1	affected source under the acid rain program. Upon approval by the Administrator, excess	
	emissions offset plans shall be deemed to be incorporated into this permit.	
1	C. The Department, ADEM or EPA determines that this permit contains a material mistake or that	
1	inaccurate statements were made in establishing the emissions standards or other terms or	
	conditions of this permit.	
	D. The Administrator, ADEM or the Department determines that this permit must be revised or	
	revoked to assure compliance with the applicable requirements.	
29	Changes	18.13.2
	Certain changes (per section 502 (B)(10) of the Act) can be made to this Operating Permit without	
1	a revision if no modification as defined in the Rules and Regulations would occur and the changes	ļ
	do not exceed the emissions allowed under this permit provided that a notice is sent to the	
	Department 7 days in advance of the change.	Ī
30	Emergency Provision	18.11.2
	A. An "emergency" means any situation arising from sudden and reasonably unforeseeable events	
	beyond the control of the source, including acts of God, which situation requires immediate	
	corrective action to restore normal operation, and that causes the source to exceed a	
	technology-based emissions limitation under the Operating Permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include	
	noncompliance to the extent caused by improperly designed equipment, lack of preventative	
	maintenance, careless or improper operation, or operator error.	
	B. Exceedances of emission limits during emergencies (as defined above) at a facility may be	
	exempted from being violations provided that one or more of the following actions occur:	
	1. The permittee can identify the cause(s) of the emergency:	1
	2. At the time of the emergency, the permitted facility was being properly operated;	
	3. During the period of the emergency the permittee took all reasonable steps to minimize levels	ľ
	of emissions that exceeded the emission standards, or other requirements in the permit;	



No.	Federally Enforceable General Permit Conditions	TD 1.41
140.	Emergency Provision Continued	Regulations
	4. The permittee submitted notice of the emergency to the Health Department within 2	
	Working days of the time when emission limitations were exceeded due to the emergency	
	Such notice shall include those deviations attributable to upset conditions as defined in the	
	permit, the probable cause of said deviations, and any corrective actions or preventive	
	measures that were taken. Within 5 working days of the emergency, a written	
	documentation of what was reported in the notice of the emergency shall be submitted to the	
	Department; and	
	5. The permittee immediately documented the emergency exceedance in an "Emergency Log,"	
	which shall be maintained for 5 years in a form suitable for inspection upon request by	ĺ
	a representative of the Department.	-
	C. The Health Officer shall be the sole determiner of whether an emergency has occurred.	
	D. This provision is in addition to any emergency or upset provision contained in any applicable requirement.	
31	Nothing in this Operating Permit shall alter or affect the following:	10.10.2
<i>31</i>	A. The provisions of section 303 of the Act (emergency orders), including the authority of the	18.10.3
	Administrator under that section:	
	B. The liability of an owner or operator of a source for any violation of applicable requirements	
	prior to or at the time of permit issuance:	
	C. The applicable requirements of the acid rain program, consistent with section 408(a) of the	
	Act; or The shilling of EDA to chesin information for	
32	D. The ability of EPA to obtain information from a source pursuant to section 114 of the Act. Expiration	
32		18.12.2(b)
	A source's right to operate shall terminate upon the expiration of this Operating Permit unless a	18.4.3
	timely complete renewal application has been submitted at least 6 months, but not more than 18	18.5.2
	months before the date of expiration or the Department has taken final action approving the source's	
	application for renewal by the expiration date. The expiration date of this Operating Permit is printed on the first page of this permit.	
33	Minor Permit Modifications	
33		18.13.3
	Minor permit modification procedures may be used only for those permit modifications that: A. Do not violate any applicable requirement;	
	B. Do not involve significant changes to existing monitoring, reporting, or record keeping	
	requirements in the permit:	
	C. Do not require or change a case-by-case determination of an emission limitation or other	
	standard, or a source-specific determination for temporary sources of ambient impacts, or a	
	Visibility or increment analysis:	
	D. Do not seek to establish or change a permit term or condition for which there is no	
	corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and	
	conditions include:	
	1. A federally enforceable emissions cap assumed to avoid classification as a modification under	
	any provision of title 1 of the Act; and	
	2. An alternative emissions limit approved pursuant to regulations promulgated under section	
	112(i)(5) of the Act; E. Are not modifications under any provision of title I of the Act; and	
	F. Are not required by Part 18.12 of this Chapter to be processed as a significant modification.	
34	Display and Availability of Permit	18.2.2
- 1	The permittee shall keep this Operating Permit under file or on display at all times at the site where	10.4.4
l	the source is located and shall make the permit available for inspection by any and all persons who	
	may request to see it.	
35	Acceptance of Permit	18.2.4
	The permittee is required to bring the operation of a source within the standards of Paragraph	18.2.8(a)
- 1	18.2.8(a) of the Rules and Regulations. Commencing construction or operation of the source shall	10.6.0(a)
	be deemed acceptance of all conditions specified. An Operating Permit with revised conditions	
	may be issued upon receipt of a new application if the permittee demonstrates that the source can	
	operate within the standard of Paragraph 18.2.8(a) of the Rules and Regulations under the revised	
	conditions.	

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No.	Federally Enforceable General Permit Conditions	
43	Obnoxious Odors	Regulations
	This Operating Permit is issued with the condition that, should obnoxious odors arising from the plant operations be verified by Department inspectors, measures to abate the odorous emissions shall be taken upon a determination by this Department that these measures are technically and economically feasible.	6.2.3
44	New Air Pollution Sources New permit applications must be made for new sources, replacements, alterations or design changes which may result in the issuance of, or an increase in the issuance of, air contaminants, or the use of which may eliminate or reduce or control the issuance of air contaminants.	2.1
45	The permittee shall be subject to and comply with any or all future Federal MACT Standards that may apply to this facility immediately from the effective date of the standards. The permittee shall notify the Department in writing within 2 working days of becoming subject to a federal MACT standard pursuant to section 112 of the Act, as the same may be amended or revised.	14.5 18.4.8(h)(3) 18.7.6 Act 112(i)(3)
	Prevention of Accidental Releases If any substance listed pursuant to paragraph (3) of section 112(r) is stored within the facility permitted herein, the permittee shall comply with the requirements of section 112(r) of the Act to prevent accidental releases of any substance listed pursuant to paragraph (3) of section 112(r), as the same may be amended or revised, or any other extremely hazardous substance. Prior to June 21, 1999, the permittee shall comply with the requirements of 40 CFR 68, Subpart G, by submitting a Risk Management Plan (RMP) for the regulated flammable substances listed in Section 40 CFR 68.130.	18.5.1 112 (r) 40 <u>CFR</u> 68
17	Housekeeping Requirements The permittee shall not cause or allow the disposal of waste VOC/HAP materials in sewers, open containers, or in any manner that would result in vaporization to the atmosphere.	2.1.3 2.1.1(g)
	Title VI Requirements (Refrigerants) Any facility having appliances or refrigeration equipment, including air conditioning equipment, which use Class I or Class II ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR 82, Subpart A, Appendices A and B, shall service, repair, and maintain such equipment according to the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40 CFR 82, Subpart F. A. No person shall knowingly vent or otherwise release any Class I or Class II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR 82, Subpart F. B. The responsible official shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the U.S. EPA and the Department as required. Asbestos Demolition and Renovation	18.5.3(c)(2) 40 <u>CFR</u> 82 18.1.1(e)(10) 18.1.1(w)(4)
P P P P P P P P P P P P P P P P P P P	Asbestos demolition and renovation activities are subject to the National Emission Standard for Asbestos in 40 CFR 61, subpart M. To determine the applicable requirements of the standard, the permittee shall inspect the affected part of the facility permitted herein where the demolition or enovation operation will occur for the presence of asbestos, including Category I and Category II confriable asbestos containing materials, prior to commencement of the demolition or renovation operations. The permittee shall comply with all applicable sections of the standard, including otification requirements, emission control and waste disposal procedures. The permittee shall insure that anyone performing asbestos related work at the facility permitted herein is trained and certified according to the Alabama Department of Environmental Management's regulations for asbestos Contractor Certification.	40 <u>CFR</u> 61, 14.2.12
T	olations of permit restrictions and any Pule or Possileties.	2.1.1(g) 2.1.3 8.5.3

Emissions Unit Operating Permit Summary

Emissions Unit No. 001

Company:

Eastern Area Landfill, City of Birmingham

Description: Municipal Solid Waste Landfill. Design Capacity is 4,053,982 Megagrams.

Landfill is Subject to New Source Performance Standards Under 40 CFR

60.750, Subpart WWW.

Permitted Operating Schedule: 8,760 hours per year

Pollutants Emitted:

Pollutant	Permit Emission Limits	Applicable Standards
NonMethane Organic Compounds (NMOC)	N/A	Section 13.2.75
		40 <u>CFR</u> 60.750
Fugitive Dust (PM)	N/A	Part 6.2

Pollution Control Devices:

None

Periodic Emissions Monitoring:

None

Continuous Compliance Determiner:

None

EPA Reference Test Methods:

1, 2, 3, 4, 5, 9, 18, 21 & 25 of 40 CFR 60

Reporting Requirements:

Refer to Permit Conditions 12, 13, 14, 15 & 16

Applicable Regulations:

Section 13.2.75; Chapters 2, 6, 16, 18, & 21; & 40 CFR 60.750



	Federally Enforceable Permit Conditions of Emissions Unit No. 001 Section 1 – Applicability	Regulatio
1	Applicability	
	The Emissions Unit No. 001 Municipal Call Law	Chapter 2
	The Emissions Unit No. 001, Municipal Solid Waste Landfill, permitted herein shall include all of the equipment and operations of the landfill, including herein shall include all of	Chapter 6
		Chapter 16
		Chapter 18
		13.2.75
		40 CFR 60
		22.00
	Regulations. The landfill is subject to the applicable parts of the New Source Performance Standards under 40 CFR 60, subpart A.	
2	Section 2 – Emission, Equipment or Production Requirements and Limitations Design Capacity	
_		2.1.3
	The Emissions Unit No. 001, MSW Landfill, shall not exceed the design capacity of 4,053,982 megagrams unless the permittee submits a potification of a potif	18.5
	megagrams unless the permittee submits a notification of modification (horizontal or vertical expansion of MSW landfill) to the Department.	40 CFR 60
3	Fugitive Dust	
	The permittee shall maintain plant payed and are	18.2.8(a)
	The permittee shall maintain plant paved and unpaved roads and grounds in the vicinity of the source permitted herein in the following manner so that for its	6.2
İ	source permitted herein in the following manner so that fugitive dust will not leave the permittee's	
	A. Precautions shall be taken to prevent fugitive dust emanating from plant roads,]
	B. Unpaved plant or haul roads and grounds will be maintained in the following manner so that dust will not become airborner.	
	1. By the application of water any time the surface of the modified for	
	2. By reducing the speed of venicular traffic to a point below that at which it	
	sions are created,	
	3. By paving;	
	4. By the application of binders (chemical dust suppressants) to the road surface at any	
	of the controllation of the above methods which require in the	
	and the foliation of the foliation of the first control mathed and the first of the	
1.		
- 1.	C. Paved plant roads and grounds shall be maintained in the following manner so that	
	in the distriction of the distri	
	1. Mechanical cleaning (vacuuming); 2. Water flushing:	
	2. Water flushing;	
	3. Earth or other dust-forming material that is deposited on the paved roads shall be removed at the earliest opportunity subject to the carriest opportunity subject to the c	
	4. Paving or using a chemical dust suppressant on unpaved access points; Washing and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times and devetoring times are also as a second time and the devetoring times are also as a second time and times are also as a second time and times are also as a second time and times are also as a second time and times are also as a second times are also as a second time and times are also as a second times are also as a second time and times are also as a second time and times are also as a second time and times are a second times are also as a second time and times are also as a second time and times are also as a second time and times are also as a second time.	
	5. Washing and dewatering tires and the underbody of trucks which enter a paved road from an unpaved road; or	
1	6. By any combination of the above methods which results in the prevention of dust	
	becoming airborne from the road surface. Other dust control methods not listed above may be used if approved by the Department.	
T	ier 2 NMOC Emissions Calculations Less Than 50 Mg	
If	the Tier 2 NMOC emissions are less than 50 Mg	2.1.3
pe		3.2.75
		8.5
1 - 1-	The state of the s	0 <u>CFR</u> 60





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No		
5	Tier 2 NMOC Emissions Greater Than 50 Mg	Regulation
	If the Tier 2 NM()('emissions are greater than 50	213
	submit a design plan for a collection and control system in accordance with 40 <u>CFR</u> 60.752(b)(2) or recalculate NMOC emissions using the Tier 3 site-specific methods control to the control of the cont	13.2.75
	recalculate NMOC emissions using the Tier 2 site and 50 recalculate NMOC emissions usi	or 18.5
	accordance with 40 CFR 60.754(a)(4)	40 CFR 60
6	Tier 3 NMOC Emissions Loss Thom 50 M	
	If the Tier 3 NMOC emissions are less than 50 megagrams per year, the permittee shall submit an emission report in accordance with 40 CFR 60.757(b)(1) and shall receive the shall submit an	2.1.3
	emission report in accordance with 40 CVP to megagrams per year, the permittee shall submit an	13.2.75
	emission report in accordance with 40 <u>CFR</u> 60.757(b)(1) and shall recalculate annually using the	18.5
	Tier 3 site-specific methane generation rate determined in accordance with 40 <u>CFR</u> 60.754(a)(4). The site-specific methane generation determined is used in all subsections of the site-specific methane generation determined is used in all subsections.	
7	The site-specific methane generation determined in accordance with 40 CFR 60.754(a)(4). NMOC Emissions Greater Than 50 Mg.	40 <u>CFR</u> 60
,	NMOC Emissions Greater Than 50 Mg	1212
	If the NMOC emission rate is greater than 50 megagrams per year, a design plan for a collection and control system shall be prepared by a professional engineer and submitted that the collection	2.1.3
	and control system shall be prepared by a professional engineer and submitted within 1 year of the date that the emission rate equaled or was greater than 50 measurements and submitted within 1 year of the	13.2.75
	date that the emission rate equaled or was greater than 50 megagrams per year, unless Tier 2 or Tier 3 testing demonstrates that the emission rate is less than 50 megagrams per year, unless Tier 2 or Tier	18.5
	3 testing demonstrates that the emission rate is less than 50 megagrams per year, unless Tier 2 or Tier CFR 60.757(c)(1) or 40 CFR 60.757(c)(2).	40 <u>CFR</u> 60
	CFR 60.757(c)(1) or 40 CFR 60.757(c)(2)	
8	Collection and Control System	
	If a gas collection and control system is a series of the system is a	2.1.3
	installed within thirty (30) months after the first annual report in which the NMOC emission rate equals or exceeds 50 megagrams per year, unless the Tier 2 or Tier 2 to 1	13.2.75
	equals or exceeds 50 megagrams per year, unless the Tier 2 or Tier 3 testing demonstrates the	18.5
- 1	NMOC emission rate is less than 50 megagrams per visit and the strength demonstrates the	40 <u>CFR</u> 60
	CFR $60.757(c)(2)$.	
	Section 3 – Compliance and Performance Test Methods and Procedures Test Methods and Procedures	
	Test Methods and Procedures	
	If a MSW landfill gas collection system is required, the gas collection system shall demonstrate compliance using the methods and procedures specified in 40 CFP co. 755	13.2.75
- 1	compliance using the methods and proceed to the gas collection system shall demonstrate	40 <u>CFR</u> 60
0	compliance using the methods and procedures specified in 40 <u>CFR</u> 60.755. Initial Performance Test	10 <u>CI K</u> 00
	If a MSW landfill gas collection and	13.2.75
	If a MSW landfill gas collection system is required, the initial performance test of the gas collection and control system shall be completed no later than 180 days of the initial	40 <u>CFR</u> 60
	and control system shall be completed no later than 180 days after initial startup of the system in	TO CIK OU
	accordance with the test methods specified in 40 CFR 60.754(d).	
	Section 4 Emission Monitoring	
	Emission Monitoring and Reporting	12.2.75
	The permittee shall submit a NMOC emission report initially and annually thereafter in accordance with 40 <u>CFR</u> 60.757(b)(1), and shall recalculate the NMOC rate union the formula of the	13.2.75
	with 40 <u>CFR</u> 60.757(b)(1), and shall recalculate the NMOC rate using the formula and procedures provided in 40 CFR 60.754(a) and 40 CFR 60.754(b) as applicable.	40 <u>CFR</u> 60
I	provided in 40 CFR 60.754(a) and 40 CFR 60.754(b) as applicable.	
		10.0.55
L	I tile permittee submits a 5-year NMOC amina's	13.2.75
l u	the annual MSW landfill waste acceptance rate shall be documented to determine if it exceeds the	40 <u>CFR</u> 60
ra	ate used in the 5-year NMOC calculations. If the acceptance rate exceeds the rate used in the submitted based on the learning in the submitted based on the learning in the le	
1 10	eport, a revised NMOC report shall be submitted based on the known acceptance rate.	
1	Conitoring of Collection and Collect	
M	Nomitor mig of Collection and Control System	
	Anitoring of Collection and Control System a MSW landfill gas collection and control system is required, the monitoring of the MSW landfill as collection and control system shall comply with the provisions of 40 CFR 60.756.	13.2.75





No	Federally Enforceable Permit Conditions of Emissions Unit No. 001	
	Section 5 - Recordkeeping and Reporting Requirements	Regulations
14	Annual NMOC Emissions Report	2,
	If the MSW landfill's annual NMOC emissions rate is less than 50 megagrams per year, the	13.2.75
	permittee shall submit a NMOC emissions report in accordance with 40 <u>CFR</u> 60.757(b)(1) and	40 <u>CFR</u> 60
	shall recalculate the NMOC emissions rate annually as required in 40 <u>CFR</u> 60.752(b)(1).	
15	MSW Landfill Waste Acceptance Rate & NMOC Emissions Report	
	If the permittee submits a 5-year NMOC emissions report in accordance with 40 CFR 60.757(b)(1),	13.2.75
	the annual waste acceptance rate shall be documented to determine if it exceeds the acceptance rate	40 <u>CFR</u> 60
	used in the 5-year NMOC emissions calculations. If the waste acceptance rate exceeds the rate used	
1	in the report, a revised NMOC emission report shall be submitted based on the known waste	
	acceptance rates.	
16	Design Capacity & Waste Acceptance Records	12.0.75
	The permittee shall maintain on-site records of the MSW landfill's design capacity (in Mg or m ³),	13.2.75
	current waste in place and year-by-year waste acceptance rate.	40 <u>CFR</u> 60
17	Collection and Control System Record	13.2.75
	The owner or operator of a MSW landfill gas collection and control system shall maintain all	40 <u>CFR</u> 60
	records specified in 40 CFR 60.758.	40 CFR 00
18	Annual Reporting	13.2.75
	The owner or operator of a MSW landfill gas collection and control system shall submit an annual	40 <u>CFR</u> 60
	report in accordance with the requirements in 40 CFR 60.757(f).	IO CIK OU
19.	Annual Report Requirement	2.1.3
	The permittee shall submit by February 10 th of each year to this Department an annual summary	
	report for the previous calendar year in a format approved by this Department of the following	
	production information of the emissions unit permitted herein:	
	A. The total quantity in to us (c. No.). CAT so G. A. C.	
	A. The total quantity in tons (or Mg) of NMOC, VOC, and HAP emissions generated by the landfill.	
	B. The total quantity in tone of NMOC VOC and MAD.	
	B. The total quantity in tons of NMOC, VOC, and HAP emissions that are emitted to the]
	atmosphere. These NMOC, VOC, and HAP emissions are not captured by a landfill gas collection system.	
	C. The total quantity of all combustion fuels (diesel, gasoline and natural gas) combusted	
	within the landfill.	
	D. The number of vehicle miles traveled within the landfill by road type (paved or	
	unpaved).	
	E. The vehicle type for each mile traveled for item D noted above in this condition unit.	30
	F. The actual emissions (point and fugitive) of all regulated air pollutants as defined in	
1	Chapter 18 of the Rules and Regulations. Include the products of combustion of internal	
	engines.	1